

**NORTH CAROLINA'S
SENSIBLE GREENHOUSE GAS
REDUCTION STRATEGIES**

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 To: North Carolina Division of Energy
 To: North Carolina Utilities Commission
 To: North Carolina Department of Transportation
 To: The Smart Growth Commission
 To: The League of Municipalities
 To: The Citizens of North Carolina

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 Environmental Soundness
 Safety
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 Reliability
 Flexibility
 Security

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